CANCELLED MAR 2 8 2019 KENTUCKY PUBLIC SERVICE COMMISSION

FOR: ENTIRE AREA SERVED PSC NO.: 6 13TH REVISED SHEET NO.: 4.00 CANCELING PSC NO.: 5 12TH REVISED SHEET NO.: 4.00

SCHEDULE 4

GRAYSON RURAL ELECTRIC

COPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE 5	0-999 KVA	RATE PER UNIT
AVAILABILITY Available to consumers located on or near the Cooperative's f service. Consumers shall contract for a definite amount of electrical cap which shall be sufficient to meet normal maximum requirements but in no contracted be less than 50 KVA. The Cooperative may not be require excess multiples of 25 KVA.		
<u>TYPE OF SERVICE</u> Single-phase, three-phase, 60 cycles, at Cooperative's standard v	voltage.	
RATE PER MONTH Customer Charge Demand Charge per KW Energy Charge per KWH		\$63.02 8.54 .05968 (D)
DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand estat for any fifteen consecutive minutes during the month for which the bill is r accorded by a demand meter and adjusted for power factor as provid djustment clause.		
POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as near measured demand will be demand to correct for average power factors to be so adjusted for other consumers if and when the Cooperative de adjustments will be made by increasing the measured demand by 1% for average power factor is less than 90% lagging.		
RULES AND REGULATIONS Service under this tariff is subject to the terms of all rules Cooperative that have been or may be adopted by its Board of Director's.		
	Month / Date / Year Gwen R. Pinson	
Month / Date / Year DATE EFFECTIVE: Service Rendered on and after September 1, 2017		
SSUED BY: CUT AL DILLON CONTRACT		- Circus
TLE: President and Chief Executive Officer	effective 9/1/2017	
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.: 2017-00013 DATED: August 7, 2017	PURSUANT TO 807 KAR 5:0	11 SECTION 9 (1)

GRAYSON RURAL ELECTRIC DOPERATIVE CORPORATION



EFFECTIVE 7/31/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

SCHEDULE 4 (con't)

IN CASE NO .: ______ 2012-00426____

TITLE:

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE-SINGLE AND THREE-PHASE 50	-999 KVA (T)	RATE PER UNIT
<u>FUEL ADJUSTMENT CLAUSE</u> All rates are applicable to the Fuel Adjustment Clause and decreased by an amount per kWh equal to the fuel adjustment amount per wholesale Power supplier plus an allowance for line losses. The allowance exceed 10% and is based on a twelve month moving average of such loss subject to all other applicable provisions as set out in 807 KAR 5:056.		
MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the highest one of the determined for the consumer in question: 1. The minimum monthly charge as specified in the contract for se 2. A charge of \$63.02.		
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE Consumer's requiring service only during certain seasons not exce per year may guarantee a minimum annual charge, in which case there monthly charge. The minimum annual charge shall be sufficient compensation for the facilities installed to serve the consumer, and in no an \$9.00 per kVA of installed transformer capacity, of \$714.72, whichever		
<u>METERING</u> Necessary metering equipment will be furnished and maintained by shall have the option of metering service supplied hereunder at either voltage.		
 SERVICE PROVISIONS Motors having a rated capacity in excess of five horsepower (a phase unless written permission has been obtained from the code. Both power and lighting shall be billed at the foregoing rate. required for the lighting circuit the registrations of the two was added to obtain total kilowatt-hours used and registrations of the shall be added 		
DATE OF ISSUE: July 31, 2013	KENTUC PUBLIC SERVICE (
Month / Date / Year	JEFF R. DER	
DATE EFFECTIVE: Service Rendered on and after July 31, 2013	EXECUTIVE DIRECTOR	
ISSUED BY: Month / Date / Year	TARIFF BRANCH	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

(Signature of Officer)

President and Chief Executive Officer

DATED: July 31, 2013